



3rd exploration and CO₂ storage licensing round

FAQ – updated on 23 October 2024

In order to secure transparency during the application process, the DEA is providing an FAQ. Questions are numbered and answers are marked in *blue italics*.

Q1: Is there a limit to the amount of CO₂ that can be injected for reservoir injectivity testing during the exploration phase?

A1: The amount of injected CO₂ must be proportionate with the aims of the injection test and the purpose of the exploration phase. The DEA cannot give an exact limit, as this amount may vary from case to case. An injectivity test in an exploration well will be evaluated as part of the overall drilling programme when the well is approved pursuant to section 28 of the subsoil act (LBK nr 1461 af 29/11/2023)

Q2: Could we consider incorporating a Social Science and Humanities work package (WP) to facilitate engagement, dialogue, and involvement with local stakeholders throughout the project?

A2: The DEA firmly encourages applicants to incorporate public outreach and stakeholder involvement as integral parts of their projects as early in the planning phase as deemed adequate. Dialogue and involvement with local stakeholders are terms of the licence; cf. the model license section 6, subsection 5 and 6.

However, the DEA also notes that such activities will not be considered during the evaluation process, which focuses on the criteria described in chapter 4 of the invitation letter.

Office/department
CCS

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/slkr

Danish Energy Agency

Carsten Niebuhrs Gade 43
1577 København V

T: +45 3392 6700
E: ens@ens.dk

www.ens.dk