**Operator's Declaration regarding maximum release (bopd) from a well in case of a non-controlled incident**

Concerning Licence: X/XX Covering year: 201X

The operator hereby declares that the license is either in a drilling, construction, operational or decommissioning phase in which one or more wells from which there either is or is expected to be a flow of hydrocarbons – either by free flow or by means of water-/gas- injection.

The operator hereby declares the (expected) type of hydrocarbon (black oil, volatile oil or condensate) and the maximum average release rate (bopd) in case of a 90 days non-controlled release. The operator has to consider if a non-controlled release from a well implies a significant risk of losing control and release from several wells. In that case the table below should add the release (bopd) from these wells.

|  |  |  |  |
| --- | --- | --- | --- |
|  | **API(\*)** | **Number of wells affected** | **Release rate (bopd)** |
| ”Black oils” | < 42 |  |  |
| ”Volatile oils” | 42 ≤ værdi ≤ 55 |  |  |
| Condensate | > 45 |  |  |

**Source:** Society of Petroleum Engineers (SPE)

(\*)The starting point for the assessment is if the exploration/production of the relevant resource concerns a gas- or oil field. In case of a gas field there will usually also be a liquid production (condensate).

Date, stamp and signature

To be submitted to the Danish Energy Agency by no later than 1. March in the covered year.