

UNOFFICIAL TRANSLATION

LICENCE

NO. X/XX

FOR EXPLORATION FOR

AND PRODUCTION OF

HYDROCARBONS

OPEN DOOR PROCEDURE

This translation is provided for convenience only, and in the event of any conflict between the wording of the Danish and English versions, the wording of the Danish version shall prevail in all respects.

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ANNEX 1: Area covered by the licence

ANNEX 2: Work programme

Pursuant to sections 5 and 13 of Act No. 293 of 10 June 1981 on the Use of the Danish Subsoil (the Subsoil Act), see Consolidated Act No. 960 of 13 September 2011, as amended by Act No. 535 of 29 April 2015, and on the basis of the information stated in the application from [date] and otherwise obtained, the Minister for Energy, Utilities and Climate hereby grants a licence for the exploration for and production of hydrocarbons (referred to below as the "Licence") within the area specified in section 2 hereof to the following companies, who shall hold the Licence jointly (referred to below as "the Licensee"):

[Company 1],
registered in [country] with registration no. [no],
with a share ofXX %

[Company 2],
registered in [country] with registration no. [no],
with a share ofXX %

.....
.....

Nordsøfonden,
registered in Denmark with registration no. CVR-nr. 29435065,
with a share of..... 20 %

The Licence thus granted shall be subject to the terms and conditions provided herein.

Section 1

(1) For the purpose of this Licence the following terms shall have the meanings set forth respectively below, unless otherwise apparent from the context.

Hydrocarbons:

Hydrocarbons in the liquid, gaseous or solid state, found in a natural condition in the subsoil.

Liquid hydrocarbons:

Crude oil and condensate.

Hydrocarbon deposit or deposit:

A continuous accumulation of hydrocarbons in the subsoil. In case of doubt, the Danish Energy Agency shall determine what constitutes a hydrocarbon deposit.

(2) The Minister for Energy, Utilities and Climate may authorize other public authorities to exercise rights granted in this Licence to the Danish Energy Agency.

Section 2

(1) The Licence shall apply to the area indicated on the attached map, with the attendant corner coordinates and blocks shown in Annex 1.

(2) The corner coordinates are stated in geographical coordinates based on the European Datum 1950 (ED50). The block division in the Danish area is based on blocks having a size of 7.5 minutes of latitude and 15 minutes of longitude.

(3) Where the area covered by this Licence, or any part of it, is not within, or is withdrawn from, Danish sovereignty under rules of international law, including any international treaties, the Licensee shall be bound by any resulting restriction of the area, and shall not on this account have any claim whatsoever against the Danish Energy Agency or otherwise against the Danish State.

Section 3

(1) This Licence confers upon the Licensee the exclusive right to explore for and to produce hydrocarbons, as defined in section 1, within the area referred to under section 2. Excepted are such hydrocarbons as are obtained by subjecting coal, bituminous shale or other underground deposits to decomposing distillation processes or other similar treatment, and methane accumulations in quaternary strata that are subject to private ownership.

(2) This Licence shall not prevent permission from being granted, within the area covered by this Licence, to any parties other than the Licensee to undertake preliminary investigations of the subsoil with a view to exploration for hydrocarbons, to explore for and to produce raw materials other than those covered by this Licence, to establish and operate pipeline facilities intended for activities falling within the scope of the Subsoil Act, to use the subsoil for storage or for purposes other than production and to carry out scientific investigations. The Licensee shall ensure that the activities referred to in the previous sentence and the hydrocarbon exploration and production activities carried on under any other licences are not unnecessarily impeded.

(3) Where both hydrocarbons and other natural deposits are discovered within an area, and where such resources cannot be produced at the same time, the Danish Energy Agency shall decide which of the activities shall have priority.

(4) Where the Licensee discovers any raw materials other than those falling within the scope of the Licence, the Licensee shall be obligated to give notice thereof to the Danish Energy Agency.

(5) Where, as a necessary element of the production of hydrocarbons, other raw materials falling within the scope of the Subsoil Act are produced at the same time, the Licensee shall be entitled to such raw materials. The Danish Energy Agency reserves the right to impose upon the Licensee specific terms and conditions with respect thereto, including payment of a special fee in case the production is economically significant.

Section 4

(1) The Licensee shall carry out any such exploration works as are specified in the work programme attached hereto as Annex 2.

(2) Where the Licensee discovers any hydrocarbons, notice thereof shall promptly be given to the Danish Energy Agency. Not later than six months after the completion of the drilling activity during which the discovery is made, the Licensee shall produce a report on the discovery and a programme for such further works as are necessary, in accordance with good practice within the oil industry in the North Sea countries, to ascertain whether a hydrocarbon deposit has been demonstrated under conditions such that production is technically feasible and must be considered economically profitable (an evaluation programme). The evaluation programme shall include a time schedule for the execution of the works. If the discovery is made in the exploration period, the time schedule shall aim at establishing the necessary basis, before the date of expiry of the exploration period fixed in the first sentence of section 5(1), or within any extension of the exploration period granted by the Danish Energy Agency pursuant to the second sentence of section 5(1), for the issuance of a declaration as provided in section 5(3) hereof. The evaluation programme shall be subject to approval by the Danish Energy Agency.

Section 5

(1) The Licence shall be valid for a term of six years from the date of issuance. The Danish Energy Agency may extend the term of the Licence for the purpose of exploration by up to two years at a time, provided that special circumstances exist. The cumulative exploration period, however, may only exceed ten years in exceptional cases.

(2) Any extension of the Licence under section 13(2) of the Subsoil Act for the purpose of production is to be granted by the Danish Energy Agency for the area delimited under subs. (4) for a period of 30 years from the granting of the extension; however, see section 35(4) below. Extensions may be granted separately for one or more areas.

(3) The right to an extension referred to in subs. (2) shall be conditional upon the Licensee having satisfied its obligations, including performance of the evaluation programme approved under section 4(2), and upon the submission, not later than four months before the expiry of the period specified in subs. (1), of a request for an extension of the term of the Licence. The request shall contain a declaration to the effect that a hydrocarbon deposit has been

demonstrated under conditions such that production is technically feasible and must be considered economically profitable, and that the Licensee intends to undertake such production. The request shall be accompanied by a report on the evaluations of the deposit that supports the declaration. The report shall contain a description and an evaluation of the deposit in terms of its geology and the technical aspects of the reservoir, as well as a statement of the assumptions concerning production techniques and the economic factors on which the Licensee's declaration is based.

(4) The Danish Energy Agency shall undertake the delimitation of the area or areas with respect to which the Licence is extended for the purpose of production. The delimitation shall be indicated by geographical coordinates and by depths. The area thus delimited shall include the deposit such as its extent, in terms of coordinates and depths, has been substantiated by the Licensee in the opinion of the Danish Energy Agency in connection with the Licensee's request for an extension of the term of the Licence. Where conditions so require, a delimited area may include more than one deposit. If the delimitation of the deposit cannot be established with substantial accuracy, the Danish Energy Agency shall take this into account in establishing the supplementary area and depths.

Section 6

(1) Any extension of the term of the Licence pursuant to section 5 for the purpose of production is conditional upon the Licensee submitting, prior to a deadline set by the Danish Energy Agency in granting the extension, a plan for the activities, including preparations for production and the facilities therefor (production arrangements, etc.) meeting the approval of the Danish Energy Agency pursuant to section 10 of the Subsoil Act, and upon the Licensee commencing production by the date fixed in the approval.

(2) The Danish Energy Agency may lay down detailed rules on the content and form of an application pursuant to section 10 of the Subsoil Act as well as on the information to be submitted together with or subsequent to the application.

Section 7

The Licensee shall pay a fee of DKK 100,000. The fee shall be paid to the Danish Energy Agency not later than 30 days after the granting of the Licence.

Section 8-12

(Not used)

Section 13

(1) Nordsøfonden shall exercise for the Danish State the rights under this Licence in proportion to the size of the share held by it. The more specific rules concerning the State Participant's rights and obligations as a co-holder of the Licence appear from section 8 of the Subsoil Act and are otherwise set forth in the joint operating agreement which, under section 18 of the Licence, is subject to the approval of the Danish Energy Agency.

Section 14-16

(Not used)

Section 17

Within a period of three months after the granting of this Licence, the Licensee shall submit a plan, to be approved by the Danish Energy Agency, concerning the organization of the business and its location during the exploration period. The Licensee shall submit a corresponding plan for the production period to the Danish Energy Agency for approval, at the same time as submitting a request for approval of a plan for production arrangements, etc.

Section 18

(1) The Licence is granted subject to the condition that a joint operating agreement concerning the performance of the activities covered by the Licence is executed not later than 90 days after the Licence has been granted, such agreement being subject to the approval of the Danish Energy Agency.

(2) Any amendment of, deviation from or supplement to such agreement, including the appointment of a new operator, shall be subject to the approval of the Danish Energy Agency.

Section 19

(1) Representatives of the Danish Energy Agency shall be entitled to attend as observers any meetings of committees or groups established in connection with the activities comprised by the Licence.

(2) The Danish Energy Agency shall receive the same notice and be given the same material, including minutes of meetings, as the Licensee.

Section 20

At the Danish Energy Agency's request, the Licensee shall arrange for the transportation of public authority representatives from their places of work to and from the places where the activities are being performed, and shall also provide accommodation. The associated expenditure shall be borne by the Licensee.

Section 21

(1) In order to ensure insight into and allow supervision of the Licensee's activities under this Licence, the Licensee shall:

- (a) Submit all required financial information about its activities. In this connection, the Licensee shall submit annual financial statements consisting of a balance sheet, income statement and annual report, and shall submit information about shareholders representing at least one-tenth of the share capital. In addition, the Licensee shall promptly furnish information about any material changes in the company's capital structure. Where the financial statements cover activities other than those encompassed by the Licence, the Licensee shall also submit separate financial statements for the activities covered by the Licence. Where the Licence is held by several parties, such information shall be furnished in respect of each of the holders, and in such case financial statements shall be prepared showing all common income and expenditure. All of the financial statements referred to shall be in Danish and shall be audited by a state-authorized public accountant in accordance with recognized

Danish auditing standards. Except as otherwise permitted by the Danish Energy Agency, the financial year shall correspond to the calendar year. If the Licensee is a subsidiary of another company, the Licensee shall submit the financial statements of its parent company and consolidated financial statements if so requested.

- (b) Submit any required information about the Licensee's activities in regard to preliminary investigations, exploration and production. In connection with the performance of geophysical, geological, geochemical and other investigations as well as drilling activities, the Licensee shall thus submit, on a current or periodic basis, reports, samples, raw data, processed results, interpretations and evaluations, together with summary reports containing an interpretation and evaluation of the results obtained. With respect to the establishment and operation of production installations, the Licensee shall, on a current or periodic basis, submit information and reports on any present and future activities.
- (c) Each year submit a summary of the Licensee's anticipated activities during the following four calendar years. The summary shall specify the individual activities and the anticipated expenditures on preliminary investigations and exploration and the commencement and operation of production activity, as well as the anticipated income and taxation in each year of the said period.

(2) The Danish Energy Agency shall issue detailed rules concerning the time of submission of the information referred to in subs. (1), including the form and degree of specification of such information, as well as rules concerning the bookkeeping of the Licensees. The Danish Energy Agency may also issue rules concerning information that the Licensee may be required to submit in addition to that stipulated in subs. (1) and in the rules laid down pursuant to the provisions of section 34(1) of the Subsoil Act, and may demand that further information be furnished in individual cases, if considered necessary.

(3) The Danish Energy Agency may issue rules concerning the Licensee's storage and use of samples, data, etc.

Section 22

(1) Any authorities and persons performing duties pursuant to the Subsoil Act, and any persons assisting therewith, shall be subject to the confidentiality obligations under the provisions of sections 152 to 152f of 'Straffeloven' (the Penal Code) in respect of such information and samples, etc., as may be received by the authorities from the Licensee under this Licence and under sections 26 and 34 of the Subsoil Act.

(2) Such information and samples, etc., as are covered by section 34(1) of the Subsoil Act may be disclosed to parties other than public authorities after five years, reckoned from the time when the information, etc., has been produced and made available to the Licensee. Should the Licence expire, lapse or be relinquished or revoked, whether in whole or in part, such period shall be reduced to two years with respect to information concerning the area no longer covered by the Licence.

(3) The provisions in subs. (1) and (2) shall not prevent the disclosure of such information if:

- (a) No legitimate interest of the Licensee requires the information to be kept confidential;
- (b) it is determined that the Licensee's interest in maintaining confidentiality must yield to considerations of essential public interest;
- (c) information of a general nature is furnished in connection with the issuance of public statements, annual reports, etc., concerning matters relating to exploration and production, or
- (d) information is disclosed as part of the cooperation with other countries' authorities and subject to the condition that similar provisions for ensuring secrecy of such information apply in the country in question. Information received from other countries' authorities that is classified as secret or confidential, or where this is implied by the nature of the information, shall be subject to the provisions of subs. (1) above.

Section 23

In communications to individual persons or to the public, the Licensee shall not, without the prior consent of the Danish Energy Agency, directly or indirectly quote or refer to statements or communications from the Danish Energy Agency, any other public authority or any person employed by or performing duties for them, concerning the probability of making discoveries or concerning the size of hydrocarbon deposits.

Section 24

(1) Any equipment, procedures and units of measurement for the qualitative and quantitative measurement of hydrocarbons produced are subject to approval by the Danish Energy Agency. Measurements shall be performed according to a recognized and customary procedure, and the Danish Energy Agency shall be able to check them.

(2) If it is ascertained that the methods or equipment used have resulted in incorrect measurement results, the Danish Energy Agency will lay down procedures, after consulting the Licensee, for determining the measurement results in a manner deemed to be correct by the Danish Energy Agency. The Danish Energy Agency may order the Licensee to make more detailed investigations in order to provide the requisite basis.

Section 25

The Licensee shall be obligated to comply with such rules and regulations on the performance of drilling activity and other works as may be prescribed from time to time as a condition for approval under section 28 of the Subsoil Act.

Section 26

(Not used)

Section 27

(1) Where the Licence includes areas not comprised by Act No. 291 of 10 June 1981 on the Establishment and Utilization of a Pipeline for Transportation of Crude Oil and Condensate, cf. Consolidated Act No. 957 of 9 September 2011, the Licensee shall be obligated, when carrying on production in such areas, to connect its production facilities to pipeline systems for transporting liquid hydrocarbons from their place of production. The Danish Energy Agency may grant exceptions to the obligations in the preceding sentence in circumstances where transportation through the pipeline system would be uneconomical or inexpedient in the opinion of the Agency. After the Licensee has had an opportunity to submit comments, the Danish Energy Agency shall lay down more specific provisions on the connection and use of the system, including rules for payment therefore, dues to the State, etc.

(2) With respect to natural gas, the Licensee shall be obligated to connect its production facilities to the pipeline systems for transporting natural gas that have been constructed or designated by the State and shall use such systems for transporting the produced natural gas from its place of production. The provisions of the second and third sentences of subs. (1) shall apply *mutatis mutandis*.

(3) If production facilities are connected to pipeline systems pursuant to subs. (1) and/or subs. (2) after production has commenced, the Danish Energy Agency, when issuing the specific rules concerning payment for connection and use, shall take into account the investments made by the Licensee for the purpose of transporting produced hydrocarbons from their place of production.

(4) The connection obligation under subs. (1) and/or subs. (2) shall include the obligation to construct installations and pipelines that may be required for connection at the tie-in point designated by the Danish Energy Agency.

Sections 28-29

(Not used)

Section 30

(1) The Licensee's liability for damages under the Subsoil Act shall be covered by insurance in accordance with the rules in subs. (2) through (4).

(2) The insurance shall provide reasonable coverage, in light of the risks involved in the operation of the business and the premiums to be paid.

(3) At the end of each calendar year, the Danish Energy Agency shall be informed of the insurance then in force and of the principal terms thereof. The Danish Energy Agency may require additional insurance to be taken out.

(4) The Licensee also shall be obligated to comply with any rules concerning insurance that may be issued by the Danish Energy Agency.

Section 31

If the Licence is granted to several parties jointly, they shall be jointly and severally liable for any damages claimed pursuant to section 35 of the Subsoil Act and for the satisfaction of any obligations to the State under this Licence.

Section 32

In order to ensure performance by the Licensee of all its obligations under the Licence, the Licensee shall, within a period of 30 days from the granting hereof, provide security, possibly in the form of a parent company guaranty, in an amount and of a nature that is acceptable to the Danish Energy Agency. Upon 30 days' notice, the Danish Energy Agency may subsequently require that such security be changed or supplemented.

Section 33

Neither this Licence nor any interest therein may be assigned or otherwise transferred, either directly or indirectly, in whole or in part, to any third party or between several co-Licensees, without the approval of the Danish Energy Agency. Corresponding restrictions shall also apply to the transfer of shareholdings and interests in companies in such amounts as may result in the transfer of a controlling interest in a company that is a co-Licensee, and to the conclusion of agreements having the same effect.

Section 34

(1) Where the rights under this Licence are relinquished during the exploration period, such relinquishment shall apply to the entire licence area.

(2) Where the Licence has been extended in respect of one or more areas for the purpose of production, the Licensee may relinquish the right to any such area upon one year's notice.

(3) In the event of any relinquishment pursuant to subs. (1) or subs. (2), the provisions in sections 36 and 37 shall apply.

Section 35

(1) The Danish Energy Agency may revoke this Licence:

- 1) if any provisions, conditions or stipulations contained in the Subsoil Act and in this Licence or issued pursuant thereto are not complied with,
- 2) if incorrect or misleading information is given in an application for a Licence,
- 3) if one or more holders of the Licence are subjected to restructuring, file a petition for a compulsory composition with creditors, are declared bankrupt, go into liquidation or experience any comparable circumstances.

(2) If the default can be remedied by the Licensee, the Licence may not be revoked pursuant to para. 1) of subs. (1) until the Danish Energy Agency has ordered that the default be remedied within a specified period, and such order has not been complied with.

(3) In the case of revocation pursuant to subs. (1) and lapsing of the Licence pursuant to subs. (4), the provisions of sections 36 and 37 shall apply.

(4) If production has been initiated and is then suspended for a period of more than two consecutive years, and such suspension is not part of an approved plan, the Licence shall lapse for the area concerned, unless the Licensee can substantiate that continuing production is temporarily non-viable commercially. In such event, the Licensee may retain the Licence for a period fixed by the Danish Energy Agency of up to five consecutive years, even though production is suspended during such period.

Section 36

(1) The expiry, relinquishment, lapsing or revocation of the Licence shall not relieve the Licensee of its obligations pursuant to legislation, this Licence or any other applicable rules, conditions or orders.

(2) Where any part of the work programme laid down in Annex 2 or in prolongations to the Licence is not performed, the Licensee, unless exempted by the Danish Energy Agency, shall

pay to the Treasury an amount equal to the cost of performance of the obligations. In establishing such amount, account shall be taken of the costs that would have been incurred by having other parties perform the work for the State at the time of termination of the Licence.

(3) Payment of the amount referred to in subs. (2) shall not be subject to the Danish Energy Agency having the remaining work performed.

(4) Payment shall be made not later than 30 days after the Danish Energy Agency has submitted a request in this respect.

(5) In the event of delinquent payments, the Licensee shall pay interest at an annual rate equal to the interest fixed by the Minister for Justice pursuant to section 5(1) of The Danish Interest Act.

Section 37

(1) If the Licence terminates due to its expiry, relinquishment, lapsing or revocation, in respect of either the entire area or part thereof, the State shall be entitled to take over, without consideration, all or part of any facilities, equipment and installations intended for long-term use within the area concerned, as well as any required accessories and materials, including journals and manuals, etc.

(2) If the Licence terminates, cf. subs. (1), the Licensee shall be obligated to ensure that the facilities, etc., referred to in subs. (1) are located within the area and can be assigned to the State without consideration, in a condition consistent with satisfactory maintenance and repair. Corresponding rules shall apply to the facilities, etc., referred to in subs. (1) that are in the course of construction for the purpose of production activities, provided, however, that the Licensee shall not be obligated to take any further measures towards the completion thereof.

(3) At the time the Licence terminates, cf. subs. (1), the Licensee shall be obligated to ensure that the facilities, etc. referred to in subs. (1) and (2) that do not belong to the Licensee or that are encumbered with other rights in favour of third parties, are released from any third party rights, such that they can be assigned to the State without consideration and free of encumbrances.

(4) In the event of failing to comply with its obligations under subs. (1), (2) and (3), whether or not negligence is shown, the Licensee shall be obligated to compensate for any and all losses caused thereby, including any loss of profits and all expenses which the State is required to bear in order to be placed in the same position as if such obligations had been satisfied in accordance with their terms.

(5) The provisions of subs. (1) to (4) shall apply *mutatis mutandis* to installations, etc. that are abandoned or disused prior to the termination of the Licence, in step with the use of such installations being discontinued.

(6) Not later than two years before the termination of the Licence, cf. subs. (1), or two years before the time when one or more installations, etc. are expected to be abandoned or disused, the Licensee shall submit a plan for discontinuing the use of all installations, etc. (winding-up plan) for the approval of the Danish Energy Agency. Not later than three months after the Licence has lapsed, been revoked or the use of an installation or the like has been discontinued, without the submission of a winding-up plan, a winding-up plan shall be submitted for the Danish Energy Agency's approval. The winding-up plan shall set out the procedure for removing the installations, etc. that the State does not wish to take over, in whole or in part, in accordance with subs. (1) to (5) above. The winding-up plan shall moreover include information about and an assessment of the environmental impact and safety aspects of the plan, as well as a time schedule for its implementation. The Danish Energy Agency may lay down detailed guidelines for the content of the plan. According to a time schedule fixed by the Danish Energy Agency, the Agency may require the Licensee to remove all or part of any installations, etc., whether they belong to the Licensee or to any other party, which the State does not choose to take over under subs. (1) to (5).

(7) The Danish Energy Agency may at any time require the Licensee to take any other necessary measures in order to prevent the installations, etc., from posing any risk or inconvenience. If the Licensee fails to comply with any such requirement made by the Danish Energy Agency, the Danish Energy Agency shall be entitled, without further notice, to have the necessary measures taken for the Licensee's account and risk in every respect. The Licensee shall indemnify the State against any third-party claims for damages from the State resulting from such removal or taking of preventive measures.

Section 38

The Licensee shall indemnify the State against all claims whatsoever which may be made by any third party against the State as a consequence of the Licensee's activities.

Section 39

(1) This Licence shall be subject to the laws of Denmark in force from time to time, including future amendments, if any, to the Act on the Use of the Danish Subsoil, executive orders, decrees, and the obligations in force from time to time that arise from Denmark's membership of the European Union. Accordingly, this Licence shall not restrict the State's general right to levy taxes or its authority to issue general provisions concerning more specific aspects of exploration and production activities.

(2) This Licence shall not exempt the Licensee from obtaining any other licences and approvals required pursuant to the Act on the Use of the Danish Subsoil and legislation in general.

Section 40

(1) Any disputes arising in connection with this Licence or with the Licensee's performance of activities under this Licence shall be resolved pursuant to the laws in force in Denmark and by the Danish courts.

(2) The venue shall be Copenhagen.

(3) Subs. (1) and (2) shall not prejudice the right of the Danish Energy Agency and the Licensee to agree, in any particular case, that a dispute as referred to in subs. (1) shall be resolved by arbitration.

Copenhagen, 6 April 2016

Lars Chr. Lilleholt

/

Kristoffer Böttzauw

Annex 1

to Licence No. X/XX
for Exploration for and Production of Hydrocarbons

Area covered by the Licence, cf. section 2(1).

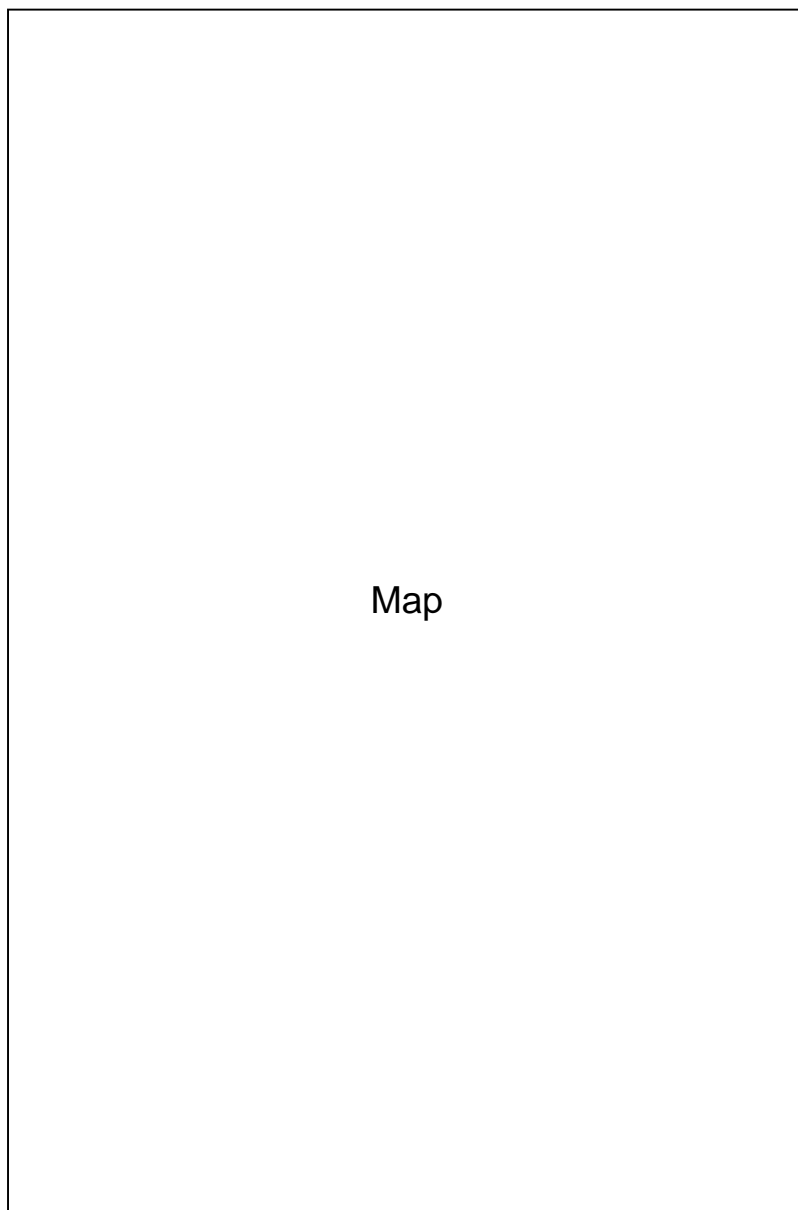
The Licence covers the areas in block shown on the attached map with the corner coordinates:

(Geographic coordinate system European Datum 1950)

Point	Latitude			Longitude		
	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
1	X	X	X	X	X	X
X	X	X	X	X	X	X
X	X	X	X	X	X	X
X	X	X	X	X	X	X
1	X	X	X	X	X	X

Where possible, the licence area is delineated by connecting the corner coordinates in the above order by latitudes or longitudes. If not, geodetic lines will be used.

Map



Licence no. XX/X

Projection UTM 32, ED 50

Annex 2

to Licence No. X/XX
for Exploration for and Production of Hydrocarbons

Work programme for the Licence, cf. section 4(1).

The following work programme covers the exploration activities that the Licensee shall carry out, as a minimum, pursuant to section 4(1) of Licence No. XX/XX for Exploration for and Production of Hydrocarbons relating to the licence area, cf. Annex 1:

- 1) The licensee shall, not later than 21 months after the issuance of the Licence, have carried the following work:.....
- 2) Not later than 24 months after the issuance of the Licence, the Licensee shall either relinquish the Licence or undertake to carry out such additional exploration as is necessary to select a suitable well site within the licence area, and to decide whether a well should be drilled. Such work shall be carried out within 48 months of the issuance of the Licence.
- 3) Not later than 48 months after the issuance of the Licence, the Licensee shall either relinquish the Licence or undertake to drill an exploration well within the licence area. This well shall have been drilled at least six months prior to the termination of the Licence.

When the Licence for an area terminates, the Licensee shall submit a final report to the Danish Energy Agency on the hydrocarbon potential in the relevant area.

The wells shall be drilled so as to ensure safe and appropriate exploration, which shall include core drilling, extraction of samples and test production, and otherwise in conformity with any guidelines laid down by the Danish Energy Agency in connection with the approval of each individual drilling programme.

Satisfactory analyses and interpretations of acquired data shall be prepared. The Licensee shall comply with any instructions issued by the Danish Energy Agency in this respect.

Prior to the commencement of the work, the Licensee may obtain the Danish Energy Agency's opinion as to whether the work planned will serve towards fulfilling the work programme.