

The Danish One-Stop-Shop Model for Offshore Wind

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Danish Energy Agency

June 14, 2020

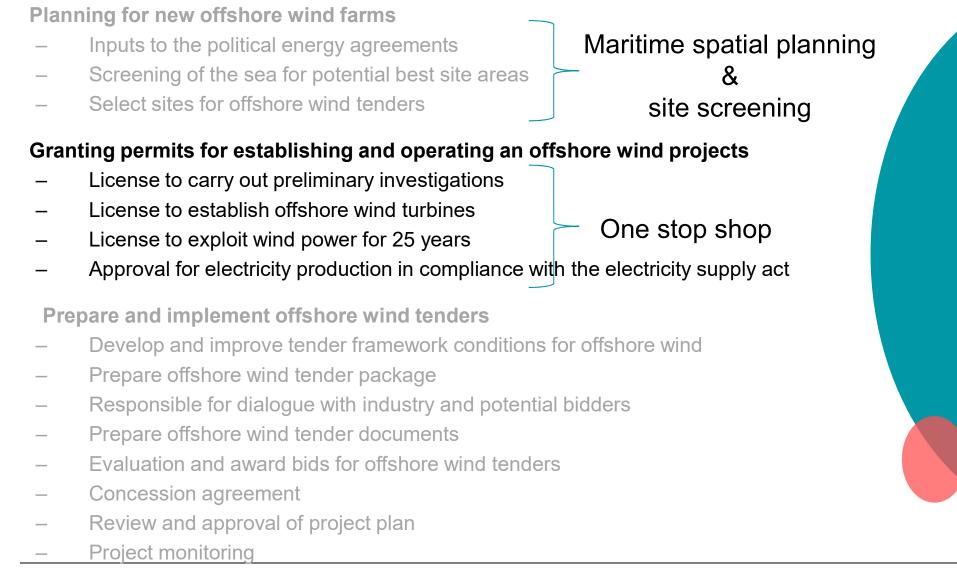


Recap of lessons learnt on MSP

- Thorough but dynamic screening and planning
- Engagement of all relevant authorities in a continuous dialogue to decrease the risk of conflicts of interests
- From large-scale scenarios to fine screening
- Economic ranking: most attracting sites developed first



Offshore wind planning at the Danish Energy Agency



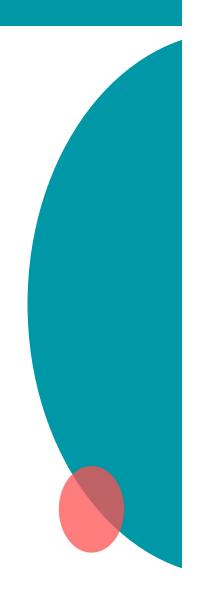


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Objectives of this presentation

- One stop shop as a de-risiking measure to attract investments and make projects more cost competitive
- How does the mechanism work?
- Who is involved





What is the One-Stop-Shop Concept?

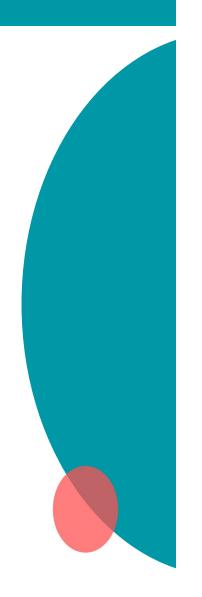
- The Danish Energy Agency (DEA) is the authority in charge for planning and tendering the development of offshore wind farms.
- One-stop-shop for consenting of offshore wind power means that the project owner receives most of the permissions through the DEA
- The DEA coordinates with the relevant authorities, which provide input to the DEA on their respective and relevant regulations.





Why adopt the One-Stop-Shop concept?

- One joint permit from all authorities
- The tenderers have only one communication point (DEA) to gather the needed information
- Powerful de-risking tool
- Practice makes perfect better!





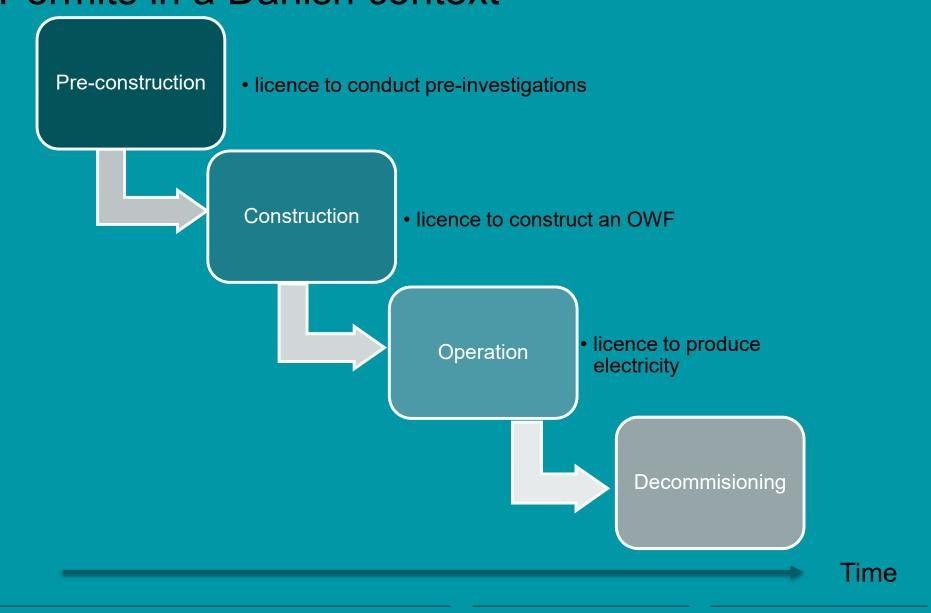
Who is involved in the One-Stop-Shop Concept?



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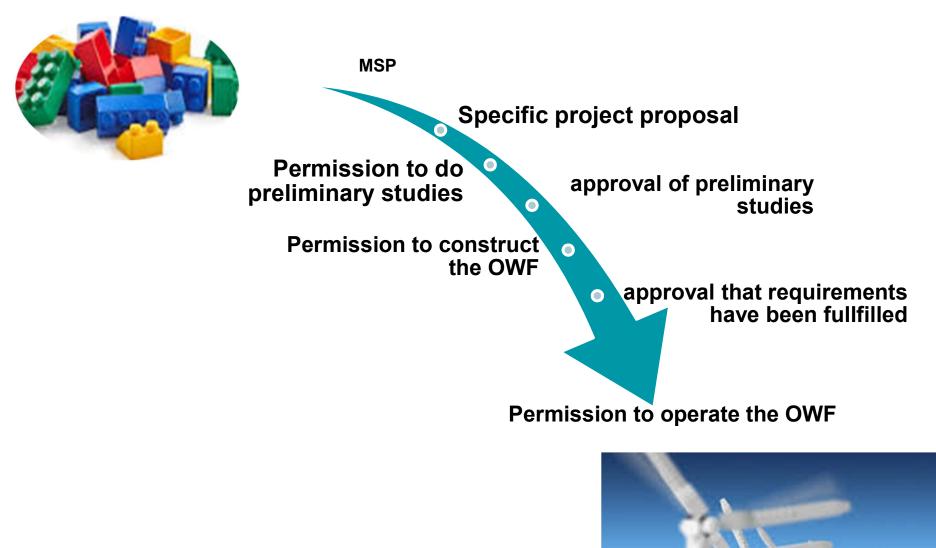
Permits in a Danish context



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How does it work?



Summary

But:

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- MSP and one stop shop requires engagement from the relevant authorities to decrease the risk of conflicts of interests
- MSP and One stop shop are heavy and continuous processes
- But they have been key tools to attract developers to Denmark, as the regulatory certainty is high
- Less regulatory risk leads to lower prices

No one said it was going to be easy!

Case example of the development of an OWF

Horns Reef 3 – from MSP to the first kWh The pre-tender phase: 2011 - 2013 The tender phase: 2014 - 2015 The post-tender phase: 2016 –



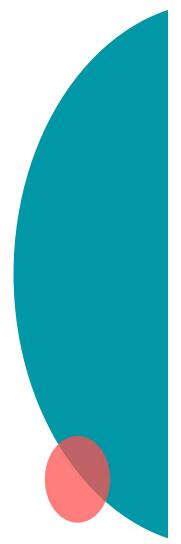


Live online Q&A session discussing:

- Possible questions from presentations and the project
- Brief evaluation

If you have any questions or points that are worth discussing, please send the questions in advance to <u>ani@ens.dk</u>

They will be aggregated and answered by the DEA!







Inspirational topics

Can NIWE compile all the clearances from different authorities before the project owner is known?

Can the conditions in the clearances be published before a specific project and project developer is known?

